BP ENERGY DEVELOPMENT



FUEL PURCHASE PROCEDURE



2025







Annex I

SPECIFICATION USLD 10PPM DIESEL FUEL (EN590)

		THRESHOLD VALUES	REQUIREMENTS NOT	
SPECIFICATIONS	UNIT	ACC TO DIN EN 590	SPECIFIED/ STRICTER THAN	TEST METHOD
			CLEAR AT 20 °C (01.0331.10.)	
			CLEAR AT 10 °C (01.1129.02.)	
			(FEE FROM ANY VISIBLE	
			WATER	
APPEARANCE	*****	*****	AND SOLID FOREIGN	VISUAL.
COLOUR		****	MAX. 2	DINISO 2049
				EN ISO 3675:1998
DENSITY AT 15 °C	KG/M3	MIN. 820 MAX. 845		EN ISO 12185:1996
CETANE (ACC. TO CFR)		MIN. 51		EN ISO 5165:1998
NUMBER (ACC, TO BASF)	*****	MIN. 52.2	*****	DIN 51773
CETANEINDEX		MIN. 46	*****	EN ISO 4264
VISCOSITY AT 40 °C	MM 2/S	2-4.5	*****	EN ISO 3104
FLASHPOINT	°C	MIN. 55	MIN. 59	EN 22719
NEUTRALISATION NUMBER	MG KOH/G	****	MAX. 0.2	DIN 51558 PART 1
CORROSIVE EFFECT ON				
COPPER (3H AT 50 °C)				
DEGREE	CORROSION	MAX. 1	*****	EN ISO 2160
TOTAL CONTAMINATION,				
INDICATED AS MASS CONCENTRATION	MG/KG.	MAX. 24		EN 12662
OXIDATION STABILITY,				
INDICATED AS MASS CONCENTRATION	G/M3	MAX.	****	EN ISO 12205
				EN ISO 20884
				EN ISO 20846
SULPHUR CONTENT	MG/KG	MAX, 10		ASTM D 5453
				DIN 51400-T11
CARBON RESIDUE				P31 800 10850
DISTILLATION RESIDUE	% (M/M)	MAX. 0,3	****	EN ISO 10370
ASH CONTENT	% (M/M)	MAX, 0,01	*****	EN ISO 6245
DISTILLATION AT 250 °C	VOL.%	<65	*****	
350 °C	VOL.%	MIN, 85	****	PRESI 100 2405 1000
AT 95%	VOL.%	MAX, 360°C	****	PREN ISO 3405:1998
LUBRICITY MICROMETRE	MICROMETRE	MAX. 460	*****	ISO12156-1
CONDUCTIVITY AT 20 °C	PS/M	*****	MIN.50 PS/M	DIN 51412-2
				ASTM D 2624
POLYCYCLIC AROMATIC		*****		EN 12916
HYDROCARBONS (PAH)	% (M/M)	MAX.11%		IP 391/95
WATER COLUMN	140740	141W 200		PREN ISO
WATER CONTENT	MG/KG	MAX. 200	*****	12937:1996
FATTY ACID METHYL ESTER CONTENT (FAME)***	%V/V	MAX. 5	****	EN 14078
COLD FLOW PROPERTIES*		CFPP	CP/CFPP	ISO 3015
01.03,-14.04.] [-10 (01.03.14.04.)	3/-13	EN 116 / IP 309
15.0414.09]	.0 (15.04,-30.09.)	-2.5	****
15.0914.10.	1 1	-10 (01.1015.11.)	0.230769231	*****
15.1031.10.	'C	-20 (16.11,-28.02.)	0.230769231	****
01.1128.02. **	1 1		0.318181818	

Annex II



GENERAL BUYING PROCEDURES (FOB)

Following the Letter of Intent & Seller Soft Corporate Offer:

- Buyer issues ICPO and Company Registration Certificate, ID, Proof of Funds (POF) to Seller's Bank, with TSA or CPA for Seller's Verification and Approval
- 2. Seller issues Draft Commercial Invoice, Buyer signs and returns to Seller and seller issues the below documents:
 - Tank Storage Receipt with GPS Coordinate
 - Statement of Product Availability
 - Fresh SGS Report, less than 48 hours
- 3. Seller provides Dip Test Authorization unconditional, Clearance, Access, Entry Permit, Terminal Pass Code to enable buyer's inspection team gain access into tank yard to conduct Dip-Test in Seller's tank, via SGS on Buyer's expense
- 4. Upon Successful Dip Test, Buyer issues SBLC/LC and Seller issues 2% Performance Bond for the purchase.
- 5. Seller provides Buyer with Full POP Documents as follows:
 - Product Certificate of Origin
 - Injection Report
 - Letter of Commitment to supply
 - Registration Certificate and Export License
 - Authority to Sell & Collect (ATSC)
 - ATV For Physical Verification
 - Irrevocable Commitment to Supply for Spot and 12 months contract
 - Injection Schedule to be signed by Buyer & Buyer's logistic Company

- 6. Seller injects the product to Buyer's Vessel and/or Tank and Buyer makes payment based on Q&Q by MT103 wire transfer according to the final Commercial Invoice.
- 7. Seller transfers the title of ownership as per Buyer's instruction. Buyer lifts the product.
- 8. Seller pays all intermediaries involved in the transaction and subsequently monthly contract shipment continues as per terms and conditions of the sales and purchase agreement contract between Buyer and Seller.

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